

NB Appendix
PRC-026-2-NB-0 - Relay Performance During Stable Power Swings

This appendix establishes modifications to the FERC approved NERC standard PRC-026-2 for its specific application in New Brunswick. This appendix must be read with PRC-026-2 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard:

- the term "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.
- the term "Planning Coordinator" shall mean "Planning Authority".

A. Introduction

1. **Title:** Relay Performance During Stable Power Swings
2. **Number:** PRC-026-2
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
 - 4.1. **Functional Entities:**
 - 4.1.1. No New Brunswick modifications
 - 4.1.2. No New Brunswick Modifications
 - 4.1.3. No New Brunswick modifications
 - 4.2. **Facilities:** No New Brunswick modifications
 - 4.2.1. No New Brunswick modifications
 - 4.2.2. No New Brunswick modifications
 - 4.2.3. No New Brunswick modifications
5. **Background:**

No New Brunswick modifications

6. Effective Dates: No New Brunswick modifications

B. Requirements and Measures

R1. No New Brunswick modifications

M1. No New Brunswick modifications

R2. No New Brunswick modifications

2.1. No New Brunswick modifications

2.2. No New Brunswick modifications

M2. No New Brunswick modifications

R3. No New Brunswick modifications

M3. No New Brunswick modifications

R4. No New Brunswick modifications

M4. No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

“Compliance Enforcement Authority” (CEA) means the New Brunswick Energy and Utilities Board.

1.2. Evidence Retention

No New Brunswick modifications

1.3. Compliance Monitoring and Assessment Processes:

“Compliance Monitoring and Assessment Processes” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated reliability standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

1.4. Additional Compliance Information

No New Brunswick modifications

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Table of Compliance Elements

R#	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.	No New Brunswick modifications					
R2.						
R3.						
R4.						

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D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
o	07/14/22	10/01/24	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace the term “Planning Coordinator” and its acronym “PC” with “Planning Authority” throughout. 3. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB. 4. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program”.	Approved by NBEUB, Matter 524. For detailed information about the initial compliance dates, please see the implementation plan submitted under Matter 524.

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PRC-026-2 – Attachment A

No New Brunswick modifications

PRC-026-2 – Attachment B

No New Brunswick modifications

Guidelines and Technical Basis

No New Brunswick modifications

Rationale

No New Brunswick modifications